Operating Instructions

Electronic Energy Meters

Efficio Certified

Direct Meter BME
Transformer Meter BME

3-349-868-74
3/8.18

Edited in Germany • Subject to change without notice • PDF version available on the Internet

Berg GmbH
Frauenhoferstraße 22
82152 Martinsried, Germany
Phone +49 379 160 - 0
Fax +49 379 160 - 199
E-Mail info@berg-energie.de
www.berg-energie.de

Repair and Replacement Parts Service
Recalibration

Recalibration can be conducted at any time by our federally approved test laboratory.

1 Scope of Delivery

1 Energy meter
2 Operating instructions (German and English)

Operating instructions can be found at *www.berg-energie.de*

2 Safety Precautions – Symbols

– Check the specified nominal voltage on the serial plate before placing the instrument into service.
– Observe maximum pulse output voltage.
– When wiring the instrument, make sure the connector cables are not damaged, and that they are voltage-free.
– If it can be assumed that safe operation is no longer possible, the instrument must be immediately removed from service (disconnect input voltage!). Safe operation can no longer be relied upon if the instrument demonstrates visible damage.
The device may not be placed back into operation until troubleshooting and repair have been performed, and calibration and dielectric strength have been tested and approved at our factory or an authorized service center.
– Voltage conducting parts may be exposed if the cover is opened.
If balancing, maintenance or repair of a live open instrument is required, this may only be carried out by trained personnel who are familiar with the dangers involved.
– When connecting measuring current, it is important to provide for low-ohmic contact and to select an appropriate conductor diameter.

Meanings of Symbols on the Instrument

DE MTP 18 B 004 MI-003 (Direct Meter)
DE MTP 18 B 005 MI-003 (Transformer Meter)
Prototype test certificate

Total insulation, protection class II device

Warning concerning a point of danger (attention, observe documentation!)

This device may not be disposed of with the trash. Further information can be accessed on the Internet at www.berg-energie.de.

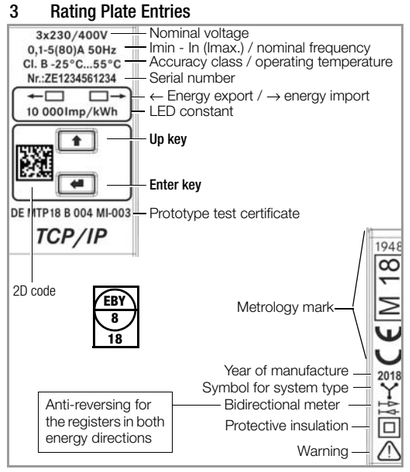
CE M18 1946 Metrology mark with indication of year (M18) and register no. of the notified body for module D, country-specific calibration validity period

EBY 8 18 Marking with stamp of the federally approved test laboratory **(for recalibration only)**

Tamper-Proof Sealing – Opening the Meter / Repairs

Tamper-Proof Calibration Sealing with Manufacturer's Seal (at the side)
If the manufacturer's seal is damaged or removed, all guarantee claims are rendered null and void.
The meter may only be opened by authorized, trained personnel in order to ensure flawless operation and to assure that the guarantee is not rendered null and void.
If it can be ascertained that the meter has been opened by unauthorized personnel, no guarantee claims can be honored by the manufacturer with regard to personal safety, measuring accuracy, compliance with applicable safety measures or any consequential damages.
Tamper-proof sealing for the terminal cover may be attached either to the left or the right of the terminal cover.

3 Rating Plate Entries

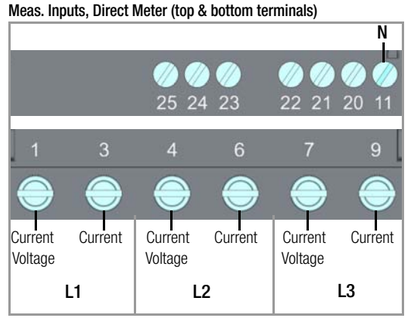


4 Connector Pin Assignments and Wire Gauge

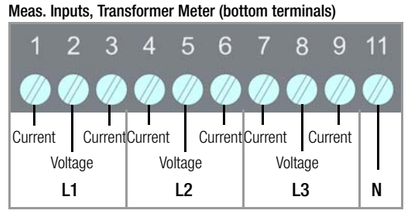
Note: Observe the wiring diagrams in the top and bottom terminal covers.

Connections	Direct Meter	Transformer Meter
Current input	Solid wire ≤ 16 sq. mm Fine wire ≤ 25 mm² or ≤ 16 mm² with wire end ferrule Tightening torque: 3-4 Nm	Solid wire ≤ 4 sq. mm Tightening torque: 0,5-0,6 Nm
Voltage input	N: solid wire ≤ 2.5 sq. mm Tightening torque: 0,4 Nm	Solid wire ≤ 4 sq. mm Tightening torque: 0,5-0,6 Nm
SØ pulse output Bus output, tariff input (power utility pulse)	Solid wire ≤ 2.5 sq. mm Tightening torque: 0,4 Nm	Solid wire ≤ 2.5 sq. mm Tightening torque: 0,4 Nm
TCP/IP	RJ45 (8P8C)	

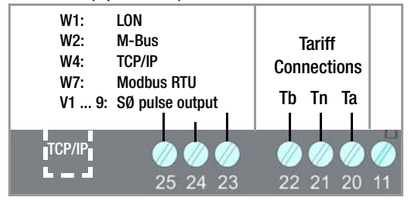
Meas. Inputs, Direct Meter (top & bottom terminals)



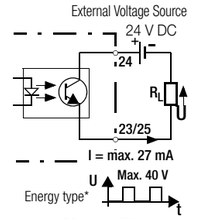
Meas. Inputs, Transformer Meter (bottom terminals)



Connections (top terminals)



5 Pulse Output



Standard pulse duration: 30 ms + 5%, interpulse period: > 30 ms
V7/V8 pulse duration: 130 ms + 5%, interpulse period: > 130 ms
Default setting: active energy
Terminal 23 (S01) import, terminal 25 (S02) export
* Type of energy can also be selected with feature Impuls.

Pulse Rates	programmable V2
Direct Meter	
	1 … 1000 Imp/kWh
Transformer *	
CT, VT progr.	1...1000...50 000Imp/kWh

Underlined values are default values.
* Pulse rates are based on secondary side

6 Display and Control Panel

6.1 Test LEDs

The **test LEDs** are located above the control keys. The left-hand LED indicates energy export, and the right-hand LED energy import. LED blinking frequency increases along with measured power. If all currents are smaller than starting current, both LEDs light up continuously.

LED Constant

Direct Meter: 10,000 pls/kWh
Transformer Meter: 100,000 pls/kWh

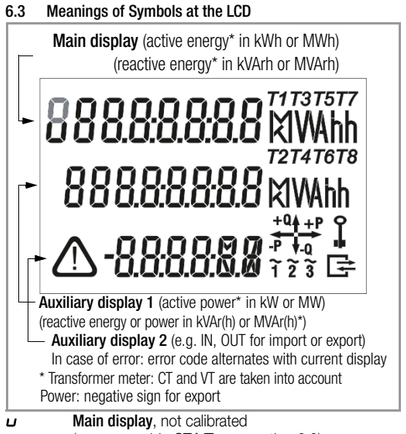
6.2 Resolution, Main Display (large characters) Energy Import

Intern wird mit erhöhter Auflösung gezählt. Hierdurch kann bei Mehrtarifnutzung das Gesamtregister in der letzten Stelle einige Digit über der Summe der Einzelregister liegen.

Meter		CTxVT min.	CTxVT max.	Normal display	Calibration display *	Unit
Direct Meter		—	—	123456,78	23456,789	kWh
Transformer meter	Q1 **	1	4	u12345,67	**	kWh
		5	40	u123456,7	**	kWh
		41	400	u1234567	**	kWh
		401	4000	u12345,67	**	MWh
		4001	40000	u123456,7	**	MWh
		40001	100000	u1234567	**	MWh

* An additional place to the right of the decimal point is included for the calibration display in the case of a main display which can be calibrated. And thus the leading digit is eliminated in the case of an 8-place display.
** Due to programmable CT, VT only the secondary display can be calibrated. Therefore, display overflow is based on the secondary display. The normal display is shifted one place to the left if necessary.

6.3 Meanings of Symbols at the LCD



Main display, not calibrated
(programmable CT/VT, see section 6.2).
T1 ... T8: active tariff

Display of instantaneous power in 4 quadrants: positive or negative active power P, positive or negative reactive power Q.

Correct connection:
Continuous illumination of the phase symbols where P ≥ **0**
Phase failure:
Symbol for affected phase is cleared from the display.
Incorrect phase sequence:
Phase symbols blink in following order: 3 - 2 - 1.
Negative power:
Respective phase symbol blinks.

For bus connection: appears when the meter transmits a data packet.

Key symbols for parameters configuration (see next column)

Key Symbols for Parameters Configuration

<u>for Feature Q1 and V2:</u>

Key and 2nd key bit blanked:
Parameter CT, VT and SØ configurable according to features, disabling with enable key.

Key displayed with one bit:
Parameter CT, VT and SØ disabled, change after activating the enable key.

6.4 LCD Background Illumination

Background illumination is activated each time a key is activated. Background illumination goes off after about 2 minutes.
Background illumination colors indicate various display menus:
– White: query menus
– Red: display of firmware version
– Pink: parameters display and setting menu
– Blinking red: in case of error

6.5 Key Operation

Querying Parameter Values

In addition to the LCD test, the **UP** and **ENTER** keys also make it possible to query currently set parameter values, as well as to change parameters for certain features after first pressing the **enable key** (located behind the top cover).

If no keys are pressed for a period of 1 minute, the meter is returned automatically to its standard display.

Parameters can be changed for the following meters:

Parameters CT and VT for Transformer Meter,
Parameter SØ for Pulse Meter.
Further parameters in accordance with interface description.

a) Enabling Parameter Changes

The enable key makes it possible to enable or disable parameter changes. It's located underneath the top terminal cover between terminals 21 and 22 and is activated with a pointed object (e.g. a ballpoint pen).
Pressing the enable key activates the "change parameters" operating mode (key off):

→

Pressing the enable key again disables the "change parameters" operating mode (key on):

→

If no keys are pressed for a period of about 2 minutes, the "change parameters" operating mode is exited automatically and disabled (key on).

b) Changing Parameter Values

- Briefly press the enabling key as described in point a) above (this activates the "change parameters" operating mode).
- See the operating overview on the back with regard to changing the parameters.
- Press and hold the ENTER key until the firmware version appears (red background).
- Press the UP key. The display test appears.
Briefly press and hold the ENTER key in order to display two further test patterns.
- Then repeatedly press the UP key until the parameter to be changed appears at the display.
- Briefly press the ENTER key in order to access the setting menu.
- The input cursor blinks at the leftmost entry position. Each tine the ENTER key is pressed the cursor is advanced to the next position to the right. The value of the blinking digit can be increased by pressing the UP key. When the rightmost digit is acknowledged by pressing the ENTER key, the selected value is accepted and SAVinG appears briefly at auxiliary display 2. If no keys are pressed for a period of about one minute, the setting menu is exited.
- Press and hold the ENTER key or wait for one minute in order to change to the normal display.
- Press the enable key once again. This disables the "change parameters" operating mode.
Disabling takes place automatically after 2 minutes.

7 Switching Amongst Tariffs

Hardware Controlled

Tariff Input	Tb	Ta
Tariff 1	0	0
Tariff 2	0	1
Tariff 3	1	0
Tariff 4	1	1

Tariff inputs Ta and Tb are each connected with reference to Tn.
Level 0: < 12 V
Level 1: > 45 V (max. 265 V permissible!)

Software Controlled (not included in MID scope of approval)

In the case of meters with bus connection, four further tariffs can be selected (software controlled).

8 Overview of Bus Systems

- LON-Bus
- M-Bus
- TCP/IP (BacNet IP/Modbus TCP)
- Modbus RTU

Interface descriptions for energy meters with bus connection can be found on the Internet at www.berg-energie.de.

9 Error Messages – Reset

Display

If an error occurs, the respective error code and active energy or instantaneous power are displayed alternately.

Error Code	Meaning	Cause / Remedy
⚠ LOVoLt	Phase voltage < 75%	Check connection
⚠ UH1 1	Maximum value for U1 exceeded	Check connection
⚠ UH1 2	Maximum value for U2 exceeded	Check connection
⚠ UH1 3	Maximum value for U3 exceeded	Check connection
⚠ IH1 1	Maximum value for I1 exceeded	Check connection
⚠ IH1 2	Maximum value for I2 exceeded	Check connection
⚠ IH1 3	Maximum value for I3 exceeded	Check connection
⚠ Sync	Frequency measuring error	Meter connected to direct voltage
⚠ coN	Interface error	Check connection
⚠ EnErGY	Meter defective	Send device to repair service
⚠ cALib	Balancing required	
⚠ AnALoG	DC offset too high	

LOVoLt error

In case of LOVoLt error (phase voltages too low), background illumination, and if applicable the bus connection, are deactivated. The load profile (feature load profile) cannot be viewed as long as the error is pending.

10 Repair and Recalibration

Note for Test Laboratories

Direct measuring meter: Testing is only possible with source which supply currents superimposed on voltages.

Calibration Display

Display of energy values with increased resolution can be selected for testing or calibration purposes.

- ➪ Press and hold the ENTER key once to this end. The firmware version is displayed with a red background.
- ➪ Press the UP key twice. The calibration display appears with a pink background.

Resolution depending on display, see section 6.2.
Recalibration can be conducted at any time by a federally approved test laboratory (e. g. EB-8) (see repair and service address on the back of the folder).
Calibration capability is valid for 8 years in Germany.

11 Manufacturer's Guarantee

The energy meters are guaranteed for a period of 3 years after shipment. The manufacturer's guarantee covers materials and workmanship. Damages resulting from use for any other than the intended purpose or operating errors, as well as any and all consequential damages, are excluded.

12 Ambient Conditions

Operating temperature range	–25 ... +55 °C
Storage temperature range	–25 ... +70 °C
Relative humidity	< 75% annual average
Elevation	to 2000 m
Deployment	Indoors
mechanical classification	M1
electromagnetical classification	E2
Protection (built-in device)	front panel: IP 51
Protection terminal area	IP20

13 Return and Environmentally Sound Disposal

The BME meter is a category 9 product (monitoring and control instrument) in accordance with ElektroG (German electrical and electronic device law). This device is subject to the RoHS directive.
We identify our electrical and electronic devices in accordance with WEEE 2012/19/EU and ElektroG using the symbol shown at the right per DIN EN 50419.
These devices may not be disposed of with the trash. Please contact our service department regarding the return of old devices.

14 Declaration of Conformity, Direct Meter

CE

EU - KONFORMITÄTSERKLÄRUNG
DECLARATION OF CONFORMITY

berg

Dokument-Nr./ Document No.:	CSA Group Bayern GmbH (NB 1948) Annex MI-003 EU-Baumusterprüfbescheinigung Nr.: DE MTP 18 B 004 MI-003
Hersteller/ Manufacturer:	Berg GmbH
Anschrift / Address:	Fraunhoferstraße 22, D-82152 Martinsried
Produktbezeichnung/ Product name:	Mehrtarif Energiezähler multi rate meter
Typ / Type:	BME
Bestell-Nr / Order No:	BME461, BME251

Das bezeichnete Produkt stimmt mit den Vorschriften folgender Europäischer Richtlinien überein, nachgewiesen durch die vollständige Einhaltung folgender Normen:

The above mentioned product has been manufactured according to the regulations of the following European directives proven through complete compliance with the following standards:

Nr. / No.	Richtlinie	Directive
2014/32/EU	Messgeräte, Elektrizitätszähler für Wirkverbrauch (MI-003) - MID Richtlinie – Anbringung der CE Kennzeichnung: 2018	Measuring devices, active electrical energy meters (MI-003) -MID directive – Attachment of CE mark: 2018

EN/Norm/Standard	IEC/Deutsche Norm	VDE-Klassifikation/Classification
EN 50470-1/Ber1: 2007 EN 50470-3: 2006		VDE 0418-0-1/Ber 1: 2008 VDE 0418-0-3: 2007

Nr. / No.	Richtlinie	Directive
2014/30/EU	Elektromagnetische Verträglichkeit - EMV - Richtlinie	Electromagnetic compatibility -EMC directive

Fachgrundnorm / Generic Standard

EN 50470-1/Ber1: 2007	VDE 0418-0-1/Ber 1: 2008

Martinsried den 20.07.2018
Ort, Datum / Place, date:

Geschäftsführung / managing director

Diese Erklärung bescheinigt die Übereinstimmung mit den genannten Richtlinien, beinhaltet jedoch keine Zusicherung von Eigenschaften. Die Sicherheitshinweise der mitgelieferten Produktdokumentationen sind zu beachten.

This declaration certifies compliance with the above mentioned directives but does not include a property assurance. The safety notes given in the product documentations, which are part of the supply, must be observed.

 Vorlage: CE Formular BME V01_2018 Datei: CE-Formular_Berg.docx

15 Declaration of Conformity, Transformer Meter

CE

EU - KONFORMITÄTSERKLÄRUNG
DECLARATION OF CONFORMITY

berg

Dokument-Nr./ Document No.:	CSA Group Bayern GmbH (NB 1948) Annex MI-003 EU-Baumusterprüfbescheinigung Nr.: DE MTP 18 B 005 MI-003
Hersteller/ Manufacturer:	Berg GmbH
Anschrift / Address:	Fraunhoferstraße 22, D-82152 Martinsried
Produktbezeichnung/ Product name:	Mehrtarif Energiezähler multi rate meter
Typ / Type:	BME
Bestell-Nr / Order No:	BME292, BME332, BME362, BME372, BME 432, BME462

Das bezeichnete Produkt stimmt mit den Vorschriften folgender Europäischer Richtlinien überein, nachgewiesen durch die vollständige Einhaltung folgender Normen:

The above mentioned product has been manufactured according to the regulations of the following European directives proven through complete compliance with the following standards:

Nr. / No.	Richtlinie	Directive
2014/32/EU	Messgeräte, Elektrizitätszähler für Wirkverbrauch (MI-003) - MID Richtlinie – Anbringung der CE Kennzeichnung: 2018	Measuring devices, active electrical energy meters (MI-003) -MID directive – Attachment of CE mark: 2018

EN/Norm/Standard	IEC/Deutsche Norm	VDE-Klassifikation/Classification
EN 50470-1/Ber1: 2007 EN 50470-3: 2006		VDE 0418-0-1/Ber 1: 2008 VDE 0418-0-3: 2007

Nr. / No.	Richtlinie	Directive
2014/30/EU	Elektromagnetische Verträglichkeit - EMV - Richtlinie	Electromagnetic compatibility -EMC directive

Fachgrundnorm / Generic Standard

EN 50470-1/Ber1: 2007	VDE 0418-0-1/Ber 1: 2008

Martinsried den 20.07.2018
Ort, Datum / Place, date:

Geschäftsführung / managing director

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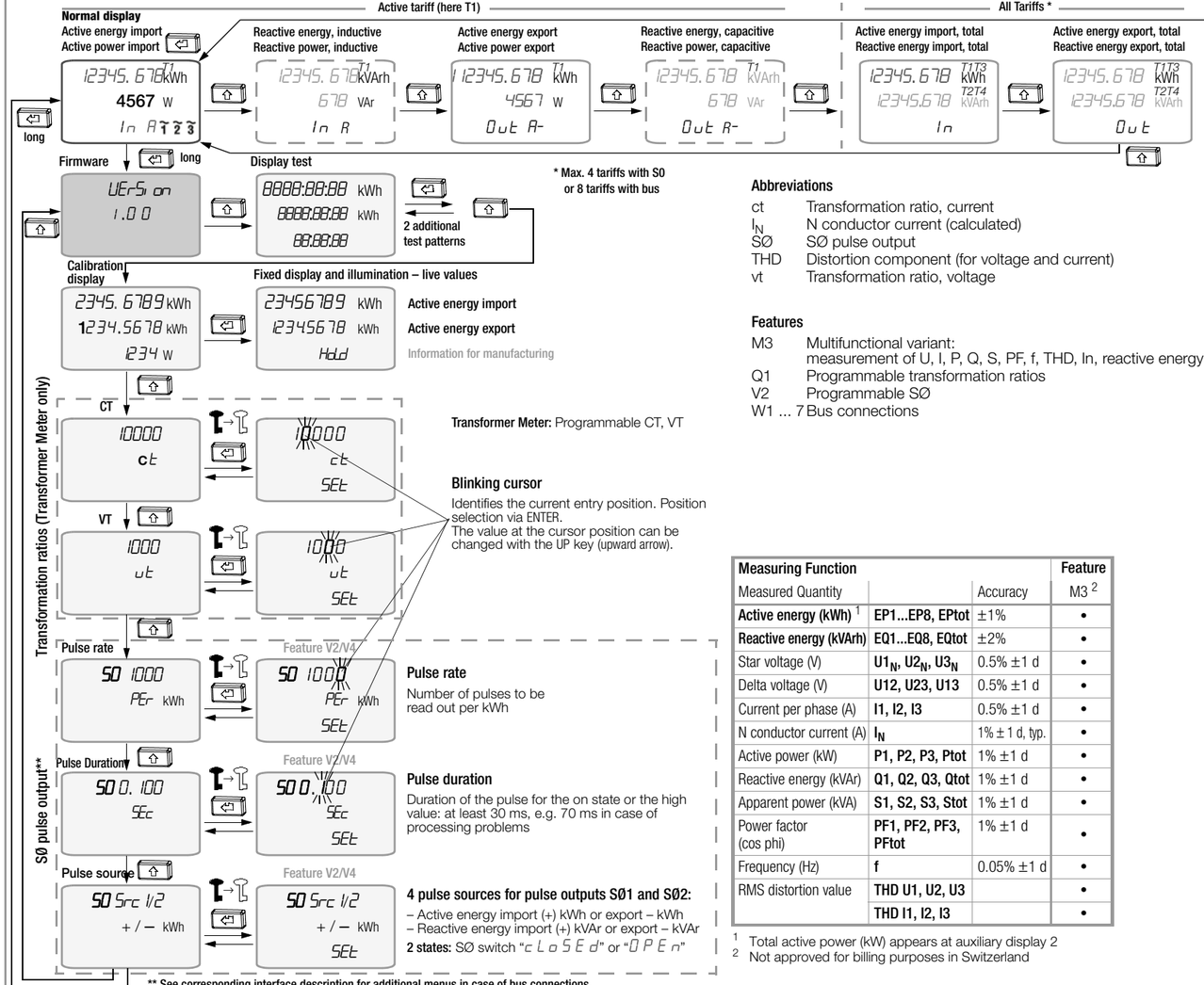
 Vorlage: CE Formular BME V01_2018 Datei: CE-Formular_Berg.docx

Operating Overview Switching Between Active and Reactive Energy – Display Tests – Calibration Display – Setting Transformer and S0 Interface Parameters



** See corresponding interface description for additional menus in case of bus connections.

Abbreviations

ct	Transformation ratio, current
I_N	N conductor current (calculated)
SØ	SØ pulse output
THD	Distortion component (for voltage and current)
vt	Transformation ratio, voltage

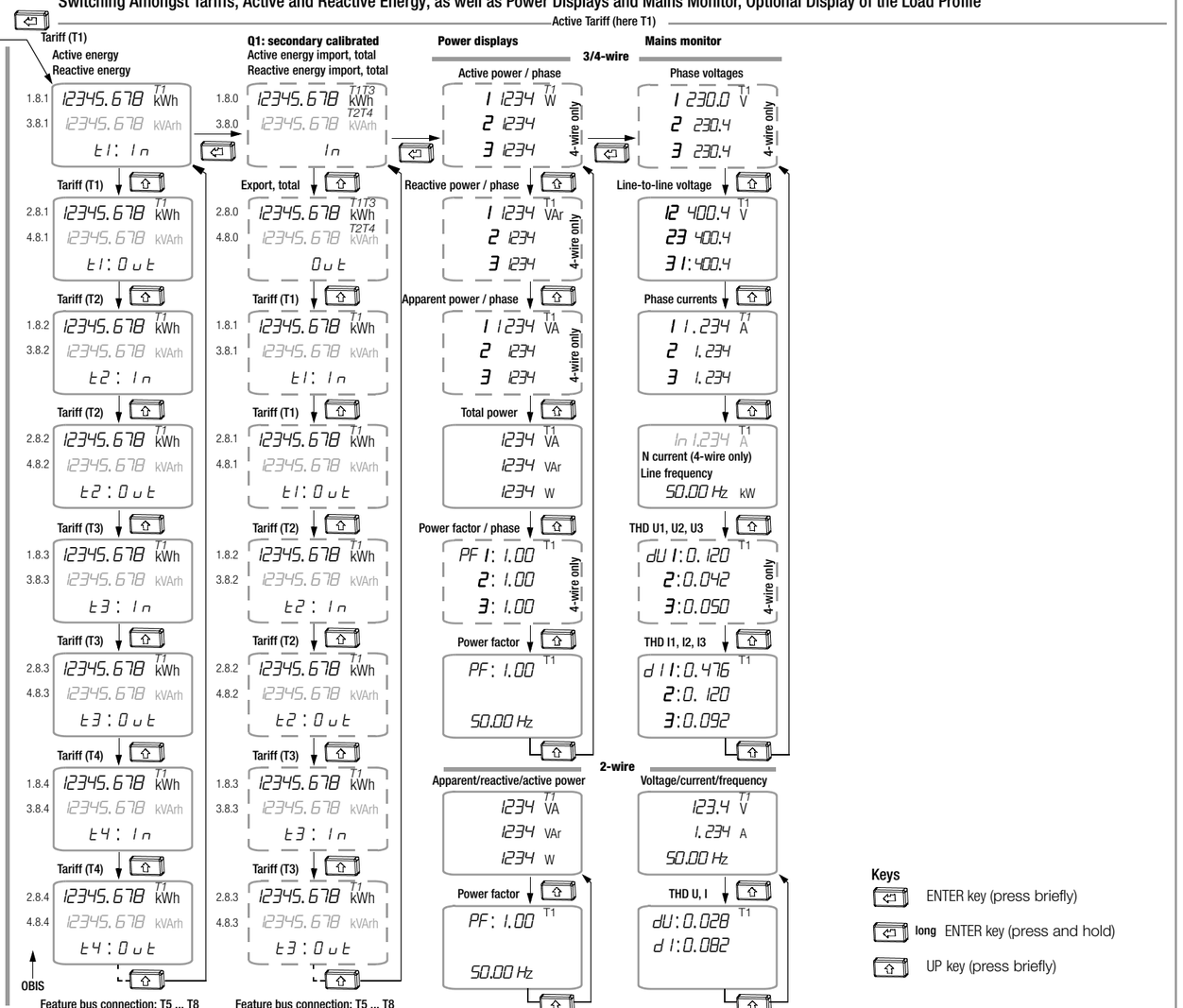
Features

M3	Multifunctional variant: measurement of U, I, P, Q, S, PF, f, THD, In, reactive energy
Q1	Programmable transformation ratios
V2	Programmable SØ
W1 ... 7	Bus connections

Measuring Function			Feature
Measured Quantity		Accuracy	M3 [2]
Active energy (kWh) [1]	**EP1...EP8, EPtot**	±1%	•
Reactive energy (kVArh)	**EQ1...EQ8, EQtot**	±2%	•
Star voltage (V)	**$U1_N$, $U2_N$, $U3_N$**	0.5% ±1 d	•
Delta voltage (V)	**U12, U23, U13**	0.5% ±1 d	•
Current per phase (A)	**I1, I2, I3**	0.5% ±1 d	•
N conductor current (A)	**I_N**	1% ± 1 d, typ.	•
Active power (kW)	**P1, P2, P3, Ptot**	1% ±1 d	•
Reactive energy (kVAr)	**Q1, Q2, Q3, Qtot**	1% ±1 d	•
Apparent power (kVA)	**S1, S2, S3, Stot**	1% ±1 d	•
Power factor (cos phi)	**PF1, PF2, PF3, PFtot**	1% ±1 d	•
Frequency (Hz)	**f**	0.05% ±1 d	•
RMS distortion value	**THD U1, U2, U3**		•
	THD I1, I2, I3		•

1 Total active power (kW) appears at auxiliary display 2
2 Not approved for billing purposes in Switzerland

Switching Amongst Tariffs, Active and Reactive Energy, as well as Power Displays and Mains Monitor, Optional Display of the Load Profile



Keys

- ENTER key (press briefly)
- **long** ENTER key (press and hold)
- UP key (press briefly)